Delta 4110/4310A 12kV Insulation Diagnostic System

Training Guide



Delta 4110/4310A Topics

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Delta 4110/4310A – PowerDB Startup



Delta 4110/4310A – PowerDB Startup

About PowerDB		×		
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Anton Paar DMA	Copy Info	uld affect multi-user access to your data. In order to synchronize data or have		com
ETG DLV	- System mo	I machines at a company must be running the same major release of		<u></u>
Megger BITE3		nerent major release (e.g., version 9, 10 or 11), then you will need to new version.		Downloads
Megger BVM		PowerDB supervisor before upgrading to Version 11.1.		Downloads
Megger Delta	-	pdate the database schema and will no longer be compatible		0000
Product details:				paye
Instrument Type: FFTS Manufacture: AVD / Megger <u>Available Exwed/RV Wenger</u> DLL Version: 01007 Build Time: 771172019; 35:33 PM Met Ta Series DELTA Series Wannio: This consulter program is protected by copyright law and	international treaties. Unauthorized recorduction or	program prior to installing on your PC. Up		Open change
distmaximum extent possible under the law. it, may result in severe the	civil and criminal penalties, and will be prosecuted to OK	Order Files by: Default Name Author Date		log and see if
		Hits		
	Files:			the Delta driver
	Name	Created Size		
	PowerDB	ee Advanced, and Lite		has been
	Release Notes / Channe Lon	2018-09-10 17:37:37 702 MB Download		
	See note above above undating to	*****	************	undated
		* 11.1.4 Driver Update	*	upuuluu
		* - August 21, 2018 * - PowerDB 11 1 4 (N	* *	
		* AVO_DELTA2000.D100.7 (DF	RIVER/FORM CHANGE) *	
		* - AVO_MTO.D100.11 ((DRIVER/FORM CHANGE) *	Negger
4		* - AVO_TTR.D100.6 (DF	RIVER/FORM CHANGE) * ***********************************	Power on

Delta 4110/4310A – PowerDB Startup





Delta 4110/4310A – Select Form



Delta 4110/4310A – Form Header





View Using Narrov

1

Options

Delta 4110/4310A – Nameplate

NAMEPLATE DATA



Fill out Nameplate

After saving, fields required for temperature correction will highlight red if unpopulated



Delta 4110/4310A – Primary Vector



Select Primary Vector

Match to nameplate



Delta 4110/4310A – Secondary Vector



Select Secondary Vector

Select Secondary Vector Group, then Secondary Vector Phasing

Secondary Vector Groups and Phasing limited by Primary Vector selected



Delta 4110/4310A – Bushing Nameplate

		BUSHING	NAMEPLATE	•		
Dsg	SERIAL NUM	MFR.	TYPE/CLASS	kV	AMPS	YEAR
H1						
H2						
H3						
N/A				1		
X1				<		
X2				{		
X3				<		
X0				1		

		BUSHING	NAMEPLATE				
Dsg	SERIAL NUM	MFR.	TYPE/CLASS	kV	AMPS	YEAR	
H1		СОВ	L	5	5000	1999	•
H2		СОВ	L	5	5000	1999	
H3		COB	L	5	5000	1999	
N/A							
X1		BRUSH	ONA	7	2000	1929	•
X2		BRUSH	ONA	7	2000	1929	
X 3		BRUSH	ONA	7	2000	1929	
X0		BRUSH	ONA	7	2000	1929	

MFR, Type/Class, kV, AMPS, Year copies if unpopulated H1 copies to H2/H3/H0 X1 copies to X2/X3/X0



Delta 4110/4310A – Save Form

👬 🗋 🛃 🎽 🥏 (- 🔣 =				
FILE HOME	TOOLS HELP				
New Open Sa	ve Print Save	₽aste	import… ▼	Select Setup Initi	ialize Simula
*	to PDF	👗 Cut		Instrument	Mod
Fil	e	Edit	Data	Instrument Settings	;
Real Save As	1014	°			×
Save in:	PowerDB.v11		•	G 🤌 📂 🖽 -	
(Area)	Name	*		Date modified	Туре 🔺
	🌗 .vs			5/15/2018 1:14 PM	File fol 😑
Recent Places	퉬 CfgTable			8/7/2018 4:28 PM	File fol
	🍌 forms			12/2/2015 10:20 AM	File fol
	퉬 MWA CSV Expo	ort		10/15/2018 4:33 PM	File fol
Desktop	🔒 team c			9/6/2018 12:22 AM	File fol
	11rc58graphs.P	dbXml		10/29/2015 11:45	PDBXN
	3423.PdbXml			3/23/2017 8:18 AM	PDBXN
Libraries	B) 9090.PdbXml			2/19/2016 2:17 PM	PDBXN
	🔊 76767.PdbXml			2/19/2016 2:06 PM	PDBXN
	93500_correction	on_primary_a	nd_secondary_s	. 12/20/2017 12:42	PDBXN
Computer	93500_correction	on_primary_a	nd_secondary_s	. 12/21/2017 8:33 AM	PDBXN
	93500_modified	d.PdbXml		1/18/2018 7:14 AM	PDBXN
	B 93500 test.Pdb	Xml		3/9/2017 10:01 AM	PDBXN T
Network	·				·
	File name: 1	1rc58graphs.F	^o dbXml		Open
	Save as type:	owerDB XML	File (*.PdbXml)	•	Cancel

Select Save in the ribbon bar

It is recommended to save before running tests.

If you do not save before running a test, PowerDB will ask you to save after every test completes until the result is saved.

PowerDB automatically saves after ever test if the form was previously saved



Delta 4110/4310A – Test Sections





Delta 4110/4310A – Settings



Power on

Delta 4110/4310A – Settings



Power on

Select T	PR SE COMM ests:	VOLTA IMARY: 10 COND: 5 ENTS: Overall Test Hot Collar Test	L-G 2.887	EST S	RATEL 14.6 ⁻¹ 29.2 ⁻¹ ng C1 R OVE ET UP	DI # TAF 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Bus Exci	OMINAL 3 hing C2 iting Cur Hool Diag	CHAN DE OL	IGER TAI SETT TC C TC C Surge Arre Manual Te Temp Cc Table	P ING esters 🗶 ststs 💉	Com	Settings munications L ISFORMER (TE ST RE SU	og DVERALL ILT S	Recalculate 1	Changed	ages remp. able	Corr Factor based on Transformer
	Test	Insulation Tested	Test Mode	Te	st Lead C	connection	^{1S} T	EST	DFR	Capacitance C (pF)	P	OWER FACTOR	2%	DIF	VECT	%VDF	IR	i cai, Oli
	1	CHG + CHI	GST-GNE	HV H	Red L	Blue	G 1	10.00		0 (pr)	Measured	@ 20°C	Corr Factor	mA	Watts			Temp, kV, kVA
	2	C _{HG}	GSTg-R	вн	L		G 1	10.00	×				0.900					
	3	C _{HL}	UST-R	н	L		G 1	0.00	*				0.900					
	4	C _{HL} '		т	iest 1 Mir	ius Test 2	:	Ì										I emperature Correction table
	5	C _{LG} + C _{HL}	GST-GNE	L	н		G	2.00					0.900					can be changed, or manual
	6	C _{LG}	GSTg-R	B L	н		G :	2.00	*				0.900					correction factors can be
	7	C _{HL}	UST-R	L	н		G :	2.00					0.900					entered with this button
	8	C _{HL} '		Т	est 5 Mir	ius Test 6	;											
	9	C _{HG} '		CH	G Minus	H Bushin	gs											
	10	C _{LG} '		сL	G Minus	L Bushin	<u>js</u>											
	Oil Test 1	Overall Oil Test	UST-R	L	н		G						0.795					
	Oil Test 2	Chamber Oil Test	UST-R	L	н		G						0.795					Megger



Power on



Select 1	PR SE COMM	VOLTA L-L IMARY: 10 COND: 5 ENTS: Overall Test Hot Collar Tes	GE (KV)	KVA 253 253 Bushin	RATEL 14.6 ⁻ 29.2 ⁻	01 # TAPS 1 5 1 1 1 1	Bushing C		NGER SET	resters	Com	Settings munications L	og	Recalculate 1	Test Volta	iges	Enable/Disable Multiple Test
	Multi Test	ple 🖌	TRANSFO TE	orme Est s	r ove et up	RALL	Ho Dia	okup Igram	Temp C Tabl	orr. e	TRA	ISFORMER C TEST RESU	VERALL LTS		Change T Corr. Ta	emp. able	When multiple test is enabled,
	Test	Insulation	Test Mode	Tes	t Lead C	onnections	TEST	DFR	Capacitance C (pE)	P	OWER FACTOR	R %	DIR	ECT	%VDF	IR	all high side tests or all low
	1	Cup t Cu	GST-GND	HV	Red	Blue Gn	10.00	-	- (P. 7	Measured	@ 20°C	Corr Factor	mA	Watts			- side tests will be run together
	2	Guo	GST0-RB	н	-	6	10.00	*				0.900					
	2	Curr	LIST-D		-		10.00		1			0.900					4
		OHL O	0014		-		10.00	.				0.300					
	4	CHL			estimi	us rest 2											
	5	C _{LG} + C _{HL}	GST-GND	L	н	G	2.00					0.900					-
	6	C _{LG}	GSTg-RB	L	н	G	2.00	×				0.900					1
	7	C _{HL}	UST-R	L	н	G	2.00					0.900					
	8	C _{HL} '		Т	est 5 Mir	us Test 6											
	9	C _{HG} '		CH	3 Minus	H Bushings											
	10	C _{LG} '		CL	3 Minus	L Bushings											
	Oil Test 1	Overall Oil Test	UST-R	L	н	G						0.795					
	Oil Test 2	LTC Chamber Oil Test	UST-R	L	н	G						0.795					Megger.





	PRI SEC	VOLTA L-L IMARY: 10 COND: 5 ENTS:	L-G 2.887	kVA 253 253	RATE 14.6 29.2	DI 1 1	# TAPS 5 1	NOMINAJ 3		NGER TA SETT TC	P TING							Run a test
Select T	ests:	Overall Test Hot Collar Tes		Bushir TTR	ng C1	*		Bushing C	2	Surge Arr	esters 💥 ests 💉	Com	Settings	og	Recalculate T	est Volta	ages	Select any of the blue Test No. buttons to run a test
	Test	ple 🧹	TRANSFO	ST SI	ET UP	RALL		Ho Dia	okup gram	Table	orr. e	TRAF	TEST RESU			Corr. T	able	
	Test No.	Insulation Tested	Test Mode	Tes HV	Red	Blue	Gnd	TEST KV	DFR	Capacitance C (pF)	P Measured	@ 20°C	Corr Factor	DIR mA	ECT Watts	%VDF	IR	<i>Turn on Delta 4110/4310A</i>
	1	C _{HG} + C _{HL}	GST-GND	н	L		G	10.00					0.900					
	2	C _{HG}	GSTg-RB	н	L		G	10.00	*				0.900					
	3	C _{HL}	UST-R	н	L		G	10.00	*				0.900					Ensure the INT/EXT switch is
	4	C _{HL} '		Те	est 1 Mir	nus Tes	st 2											set appropriately:
	5	C _{LG} + C _{HL}	GST-GND	L	н		G	2.00					0.900					INT for control from 12" top
	6	C _{LG}	GSTg-RB	L	н		G	2.00	*				0.900					EXT for control from PC
	7	C _{HL}	UST-R	L	н		G	2.00					0.900					
	8	C _{HL} '		те	est 5 Mir	nus Tes	st 6											
	9	C _{HG} '		CHO	G Minus	H Bus	hings											If EXT, connect USB or
	10	C _{LG} '		CLO	G Minus	L Busi	hings											Ethernet to PC
	Oil Toot 1	Overall Oil Test	UST-R	L	н		G						0.795					
	Oil Test 2	Chamber Oil Test	UST-R	L	н		G						0.795					Megger



Power on



Measureme Verif Click For help about	ent Overview fy that the list below is correct. Pre k on the START button to start the out howto hookup. Select one of the Suppression	ss CANCEL to go back. test(s). e tests below and press t Frequency	the "Hookup Il Voltage	ustration" but Power Facto	ton.	Capacitance	Watts	Inter	ocks &
Single Free	quency								
GST-GND	Frequency Variation	60 Hz	10.000 kV						
UST-R	Frequency Variation	60 Hz	10.000 kV	-			-	Ground must and Interlock engaged to b	t be connected is continuously begin and run tes
Automatica START (F	ally close the dialog when measurem F2) Hookup Illustratio	n Resonance Int Balancing	sfully ductor	leasurement Information		CLOSE	(ESC)	OPEN will ch CLOSED aft interlocks en	nange to er ground and gaged
		Press Ir	nterlock to Pre	start mea	asureme	nt Interloc	c buttons to	measurement mode.	
					Inte	erlock 1:		OPEN	
					Inte Gro	erlock 2: und Loop:		OPEN OPEN	
							Cancel	Continue! (Simulation mode only)	_
	24		Releasi	This w ng any o	indow f the in	will close terlock b measu	as soon as uttons durin rement imm	tons are closed. :asurement will abort the	legger.

test

DELTA 4000

Measurement Overview

- Verify that the list below is correct. Press CANCEL to go back.
- Click on the START button to start the test(s).

For help about howto hookup. Select one of the tests below and press the "Hookup Illustration" button.

Test Mode	Suppression	Frequency	Voltage	Power Factor	Current	Capacitance	Watts					
Single Fre		requercy	Tonage	- oner - detor	carrent	Cupucitance	matta					
Single Fre	quency											
GST-GND	Frequency Variation	60 Hz	10.000 kV	0.328%	36.11 mA	9.578 nF	0.5922 W					
GSTg-RB	Frequency Variation	60 Hz	10.000 kV	0.5%	11.31 mA	3 nF	0.2827 W 🍼					
UST-R	Frequency Variation	60 Hz	10.000 kV	0.333%	25.42 mA	6.743 nF	0.4233 W					
Automatic	ally close the dialog when measurement(s) completed su	uccessfully									
			, cccos, ciny				/					
START (F2) Hookup Resonance Inductor Balancing CLOSE (ESC)												

Measurement Complete

Review measurement information

Click Close to return to PowerDB form









	Hooki Diagra	am		Transfo	rmer - Bus	hing C1	Tests		Temp Cor Table	r.		Apply First	y C1 Corre Bushing 1	ection Fac to All Bus	ctor from hings	*	_
Test		Bus	shing Nameplate			Test	TEST	DED	Capacitance	POV	VER FACTO	0R %	DIR	ECT	NUDE		Serial # based
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	DFR	C (pF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR	
11	H1					UST-R	10.00	*				1.140	<u> </u>				on Bushing
12	H2					UST-R	10.00	~				0.900					Nameplate
13	НЗ						10.00	×				0.900					
14	N/A					UST-R	10.00	*									Cat # can be
15	X1					UST-R	2.00	*									entered here
16	X2					UST-R	2.00	*									
17	Х3					UST-R	2.00	*									
18	X0					UST-R	2.00	*									
19						UST-R		*									

Show DFR Results



	Hooki Diagra	am		Transfo	mer - Bus	hing C1 1	fests		Temp Corr Table	r.		Appl First	y C1 Corre Bushing 1	ection Fac to All Busl	tor from	•*
Test		Bus	shing Nameplate			Test	TEST		Capacitance	POV	VER FACTO	R %	DIR	ECT		
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	DFR	C (pF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	R
11	H1					UST-R	10.00	*				1.140				
12	H2					UST-R	10.00					0.900				
13	НЗ					UST-R	10.00	*				0.900				
14	N/A					UST-R	10.00	*								
15	X1					UST-R	2.00	*								
16	X2					UST-R	2.00	*								
17	Х3					UST-R	2.00	*								
18	XO					UST-R	2.00	*								
19						UST-R		*								

 Corr. Factor based on Ambient Temp, Oil Temp, Type/Class of bushing

Manual temp correction can be entered in the first row

Correction factor for first bushing can be copied to all bushings



Show DFR Results 🛛 🗶

	Hook Diagra	up am		Transfo	mer - Bus	hing C1 1	Tests		Temp Cor Table	r.		Appl First	y C1 Corr Bushing 1	ection Fac to All Bus	ctor from hings	*	
Test		Bus	shing Nameplate			Test	TEST		Capacitance	PO	VER FACTO	R %	DIR	ECT			Select Test
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	DFR	C (pF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR	
11	H1					UST-R	10.00	×				1.140					Mode
12	H2					UST-R	10.00					0.900					
13	НЗ					UST-R	10.00	*			「	0.900					UST-R
14	N/A					UST-R	10.00	×	Ţ								UST-B
15	X1					UST-R	2.00	*									
16	X2					UST-R	2.00	×									
17	Х3					UST-R	2.00	*									
18	XO					UST-R	2.00	*									
19						UST-R		*									

Show DFR Results



	Hooki Diagra	am		Transfo	mer - Bus	hing C1 T	ests		Temp Corr. Table			Apply C1 Correction Factor from First Bushing to All Bushings						
Test		Bus	shing Nameplate			Test	TEST		Capacitance	POV	VER FACTO	R %	DIR	ECT				
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	DFR	С (рF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR		
11	H1					UST-R	10.00	*				1.140						
12	H2					UST-R	10.00					0.900						
13	HЗ					UST-R	10.00	*				0.900						
14	N/A					UST-R	10.00	*										
15	X1					UST-R	2.00	*										
16	X2					UST-R	2.00	*										
17	ХЗ					UST-R	2.00	*										
18	XO					UST-R	2.00	*										
19						UST-R		*										

Test kV based on Nameplate

Can be manually entered

Show DFR Results



	Hookı Diagra	am		Transfor	mer - Bus	hing C1 1	ests		Temp Corr. Table			Apply C1 Correction Factor from First Bushing to All Bushings					
Test		Bus	shing Nameplate		Test	TEST		Capacitance	POW	ER FACTO	R %	DIR	ECT				
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	DFR	С (рF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR	
11	H1					UST-R	10.00	*				1.140			\square		
12	H2					UST-R	10.00					0.900					
13	НЗ					UST-R	10.00	*				0.900					
14	N/A					UST-R	10.00	*									
15	X1					UST-R	2.00	*									
16	X2					UST-R	2.00	*									
17	XЗ					UST-R	2.00	*									
18	XO					UST-R	2.00	*									
19						UST-R		*									

Enable/Disable DFR Sweep

A single test will be run at the Test kV, followed by 250V DFR sweep (default setting)

Show DFR Results





Review Hookup Diagrams



	Hookup Diagram Transformer - Bushing C1 Tests							Temp Corr Table	r.		Apply First	y C1 Corre Bushing t	ection Fac to All Bush	tor from	*		
Те	st	Bushing Nameplate			Test	TEST		Capacitance	POV	NER FACTO)R %	DIR	ECT			Run a test	
N	D. Ds	g. SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	DFR	C (pF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR.	
1	1 H	1				UST-R	10.00	*				1140					
1:	2 H	2				UST-R	10.00	×				0.900					Connection and Measurement
1	зн	3				UST-R	10.00	*				0.900					
1	4 N//	A				UST-R	10.00	*									Show DFR results same as
1	5 X1					UST-R	2.00										Overall Test
1	6 X2	2				UST-R	2.00	*									
1	7 X3	3				UST-R	2.00	*									Review measurement
1	8 X()				UST-R	2.00	*									Information
1	9					UST-R		*									

Show DFR Results 🛛 🗶

und DELTA Ur	at(g).
Select t	he unit you would like to connect to and press "Connect".
You can	also enter the address(port manually. Enter the IP address (default IP is 192, 168, 0, 99). Enter the COM port name (ex. COM4).
Serial Nr	Information
inter the addre	ss.jport (ex. 17: 192.368.0.99 or US8: COM4)
inter the addre 192.168.0.99	sajoort (ex. 37: 192. 168.0.99 or USB: COM4)
Inter the addre 192, 168,0.99	ssijoot (ex. IP: 192.168.0.99 or USB: CCH4) ect to this unit

Aeasurem	sent Overview Ify that the latibelow is correct. Press G d. on the START factor to start the fault out howto hookup. Select one of the test	WHCEL to go back, a). In below and press th	e 'Hookup II	Latration" butto			
Test Hode	Suppression	Frequency	voltage	Power Factor	Current	Capacitance	Watt
Single Fre	equency						
GST-GND	Frequency liariation	60 Hz	10.000 kV	-			
GSTg-RB	Frequency Variation	60 Hg	10.000 kV				
USTR	Prequency listsion	60 142	20.000 kv	-	-	-	-
Automatic	ally close the dialog when measurement((F2) Hookup Blastration	a) completed auccess Resonance 2nd Balancing	fally schar	leasurement.		OLOSE (ESC)



	Transformer - Bushing C2 Tests															
Test		Bu	shing Nameplate			Test	TEST	Capacitance	PO	WER FACTO	R %	DIR	ECT			Serial # hased
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	C (pF)	Measured	@ 20°C	CorrFactor	mA	mA Watts		IR	
20	H1					GSTg-RB	0.50				1.140					on Bushing
21	H2					GSTg-RB	0.50				0.900					Nameplate
22	НЗ					CSTg-RB	0.50				0.900					
23	N/A					GSTg-RB	0.50									Cat # based on
24	X1					GSTg-RB	0.50									C1 test
25	X2					GSTg-RB	0.50									
26	Х3					GSTg-RB	0.50									
27	X0					GSTg-RB	0.50									



						Transforme	r - Bushir	ng C2 Tests							
Test		Bu	shing Nameplate			Test	TEST	Capacitance	POV	VER FACTO	R %	DIR	ECT	%VDF	
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	Ċ (pF)	Measured	@ 20°C	CorrFactor	mA	Watts		IR
20	H1					GSTg-RB	0.50				1.140				
21	H2					GSTg-RB	0.50				0.900				
22	H3					GSTg-RB	0.50				0.900				
23	N/A					GSTg-RB	0.50								
24	X1					GSTg-RB	0.50								
25	X2					GSTg-RB	0.50								
26	X3					GSTg-RB	0.50								
27	X0					GSTg-RB	0.50								

Corr. Factor based on Ambient Temp, Oil Temp, Type/Class of bushing

Manual temp correction can be entered in the first row


Delta 4110/4310A – Bushing C2 Test

						Transforme	r - Bushiı	ng C2 Tests								
Test		Bu	shing Nameplate			Test	TEST	Capacitance	POV	VER FACTO	R %	DIR	ECT			Salact Tast
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	C (pF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR	
20	H1					GSTg-RB	0.50				1.140			$\langle \rangle$		Mode
21	H2					GSTg-RB	0.50				0.900					
22	H3					GSTg-RB	0.50				0.900					UST-R
23	N/A					GSTg-RB	0.50									UST-B
24	X1					GSTg-RB	0.50									GST-GND
25	X2					GSTg-RB	0.50									GSTg-R
26	X3					GSTg-RB	0.50									GSTg-B
27	XO					GSTg-RB	0.50									GSTg-RB



Delta 4110/4310A – Bushing C2 Test

						Transforme	r - Bushiı	ng C2 Tests							
Test		Bu	shing Nameplate			Test	TEST	Capacitance	POV	VER FACTO	R %	DIR	ECT		
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	Ċ (pF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR
20	H1					GSTg-RB	0.50				1.140				
21	H2					GSTg-RB	0.50				0.900				
22	H3					GSTg-RB	0.50				0.900				
23	N/A					GSTg-RB	0.50								
24	X1					GSTg-RB	0.50								
25	X2					GSTg-RB	0.50								
26	X3					GSTg-RB	0.50								
27	XO					GSTg-RB	0.50								

Test kV based on Nameplate

Can be manually entered



Delta 4110/4310A – Bushing C2 Test

						Transforme	r - Bushiı	ng C2 Tests								
Test		Bu	shing Nameplate			Test	TEST	Capacitance	POV	VER FACTO	R %	DIR	ECT			1
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	Ċ (pF)	Measured	@ 20°C	CorrFactor	mA	Watts	%VDF	IR	
20	H1					GSTg-RB	0.50				1.140					
21	H2					GSTg-RB	0.50				0.900					
22	H3					GSTg-RB	0.50				0.900					
23	N/A					GSTg-RB	0.50									
24	X1					GSTg-RB	0.50									
25	X2					GSTg-RB	0.50									
26	ХЗ					GSTg-RB	0.50									
27	XO					GSTg-RB	0.50									

Run a test

Connection and Measurement Screen same as Overall Test

Show DFR results same as Overall Test

Review measurement information

	nit(s).	
Select 1	he unit you would like to connect to and press	"Connect".
You car	also enter the address/port nanually. Enter the IP address (default IP is 192.168.0. Enter the COM port name (ex. COM4).	99).
Serial Nr	Information	
	esilport (ex. IP: 192.168.0.99 or USB: COM4)	
nter the addre		

Ye Ch For help ab	If that the list below is correct. Press CAN k on the STATT builton to start the best(s) out howto hookup. Select one of the tests	CEL to go book.	ne "Hookup S	latration" butto	n.		
Test Hode	Suppression	Frequency	voltage	Power Factor	Current	Capacitance	watt
Single Fit	sucrey						
GET-GND	Frequency liariation	60147	10.000 kV	-			
GSTg-RB	Frequency liariation	60 Hg	10.000 kV				
UST K	mequency ranapor	tore	21.000 KY	-		-	-
Automatic	ally close the dialog when measurement(s) Hookup Blantration	completed auccess Resonance 3nd	faly uter	leasurement.		0.058	(E9C)





	Hookup Diagra	m			Transforme	er - Surge Arres	sters Tes	sts		Number	of Tests:	8		
	Location	Serial #	Mfr	Overall Catalog	Unit Catalog	Туре	Rated kV	ORDER	Test Mode	Test KV	DIR mA	ECT Watts	IR	Select Test
28									GST-GND					Mode
29									GST-GND					INIOUC
30									GST-GND					
31									GST-GND					UST-R UST-B
32									GST-GND					UST-RB
33									GST-GND					GST-GND
34									GST-GND					GSTG-R GSTa-B
35									GST-GND					GSTg-RB



	Hookup Diagra	m			Transform	er - Surge Arre	sters Te	sts		Number	of Tests:	8		
	Location	Serial #	Mfr	Overall Catalog	Unit Catalog	Туре	Rated kV	ORDER	Test Mode	Test kV	DIF mA	ECT Watts	IR	Enter Test kV
28									GST-GND					
29									GST-GND					
30									GST-GND					
31									GST-GND					
32									GST-GND					
33									GST-GND					
34									GST-GND					
35									GST-GND					



		Hookup Cagrar	m)			sts		Number	of Tests:	8					
		Location	Serial #	Mfr	Overall Catalog	Unit Catalog	Туре	Rated kV	ORDER	Test Mode	Test kV	DIR mA	ECT Watts	IR	
2	28									GST-GND					
2	29									GST-GND					
3	30									GST-GND					
3	31									GST-GND					
3	32									GST-GND					
3	33									GST-GND					
3	34									GST-GND	(
3	35									GST-GND					

Review
 Hookup
 Diagrams





	Hookup Diagra	m			Transform	er - Surge Arre	sters Tes	sts		Number	of Tests:	8		
	Location	Serial #	Mfr	Overall Catalog	Unit Catalog	Туре	Rated kV	ORDER	Test Mode	Test kV	DIR mA	ECT Watts	IR	R
28									GST-GND					
29									CST-GND					Conne
30									GST-GND					Screen
31									GST-GND					
32									GST-GND					Review
33									GST-GND					informa
34									GST-GND					
35									GST-GND					

Capacitance Watts

CLOSE (ESC)

Run a test

Connection and Measurement Screen same as Overall Test

Review measurement nformation

onnect 📃 🗾	DELTA 400	0	CARGO INC.	-	-	-	
Found DELTA Unit(s). Select the unit you would like to connect to and press "Connect". You can also enter the address/port manually.	Measur : For hel	ement Overview Verify that the list below Click on the START butto about howto hookup. Se	is correct. Press CANCEL n to start the test(s). lect one of the tests belo	to go back. w and press t	ne "Hookup I	lustration" butto	n.
 Enter the LP address (default IP is 192, 106, 0.99). Enter the COM port name (ex. COM4). 	Test Mo	de Suppression		Frequency	Voltage	Power Factor	Current
	Single	Frequency					
a	GST-GN	Prequency Variation		60 Hz	10.000 kV		
Serial Nr Information	GSTg-R	Frequency Variation		60 Hz	10.000 kV	-	
Enter the address/port (ex. IP: 192.168.0.99 or USB: COM4)							
192.168.0.99							
Always connect to this unit Sinulate Connect Cancel	Autor	atically close the dialog w	hen measurement(s) con Hookup Diustration	pleted success tesonance Ind Balancing	ifully uctor	feasurement Information	



			В	ushing Hot Collar Test	s				
Test No.	Dsg	Serial #	Skirt#	Test Mode	Test kV	DIF	RECT	IR	Designation
36	Н1			GST-GND	10.00				based on
37	H2			GST-GND	10.00				
38	нз			GST-GND	10.00				Bushing
39	N/A			GST-GND	10.00				Nameplate
40	X1			GST-GND	2.00				Entor:
41	X2			GST-GND	2.00				
42	ХЗ			GST-GND	2.00				Serial #
43	X0			GST-GND	2.00				Skirt #
44				GST-GND					
45				GST-GND					



			В	ushing Hot Collar Test	S				
Test No.	Dsg	Serial #	Skirt#	Test Mode	Test kV	DIF	ECT Watts	IR	Select Test
36	H1			GST-GND	10.00		11010		Mode
37	H2			GST-GND	10.00				MOGO
38	НЗ			GST-GND	10.00				UST-R
39	N/A			GST-GND	10.00				UST-B
40	X1			GST-GND	2.00				UST-RB
41	X2			GST-GND	2.00				GST-GND
42	Х3			GST-GND	2.00				GSTg-R GSTg-B
43	X0			GST-GND	2.00				GSTg-RB
44				GST-GND					-
45				GST-GND					



			В	ushing Hot Collar Test	3			
Test	Dea	Serial #	Skirt #	Test Mode	Test kV	DIRI	ECT	
No.	Dag	ochar#	Okitt#	restmode	TOSTRY	mA	Watts	IR
36	H1			GST-GND	10.00			
37	H2			GST-GND	10.00			
38	НЗ			GST-GND	10.00			
39	N/A			GST-GND	10.00			
40	X1			GST-GND	2.00			
41	Х2			GST-GND	2.00			
42	ХЗ			GST-GND	2.00			
43	X0			GST-GND	2.00			
44				GST-GND				
45				GST-GND				

Test kV based on Nameplate

Can be manually entered



			E	Bushing Hot Collar Test	s					
Test No.	Dsg	Serial #	Skirt#	Test Mode	Test kV	mA	DIRI	ECT Watts	IR	Run a test
36	H1			GST-GND	10.00					
37	H2			GST-GND	10.00					Connection and Measuremer
38	нз			GST-GND	10.00					Screen same as Overall Test
39	N/A			GST-GND	10.00					
40	X1			GST-GND	2.00					Review measurement
41	X2			GST-GND	2.00					monnation
42	Х3			GST-GND	2.00					
43	X0			GST-GND	2.00					
44				GST-GND						
45				GST-GND			DELTA 4000			
				Pound DELTA UH10). Select an example The card an example the select and the select Series for Series for Serie	u would like to connect to and press of the addressSport monumly. The address (affettal by 1925 Mail, 00 COM port name (ex. COM4). amation	1'Connect'.	Measuren - Ye - Tor Hob & - Tor Hob - Snipt Fr -	and Overview Of the the tables set to the CARCI, buy back, the set of the table back and present the tables and present to the set backs, Statistics of the tables and present to the set of the table back and present to the set of the set of the table back and present to the set of the set of the table back and present to the set of the set	Nake Buryder Suter. Hee Face Center Ceptilers etc. 0.0097 0.0097	
		_		Enter the address/port (e 192,168.0.99	x, IP: 192.168.0.99 or USB: COM4) unit		Adorah	ally close the dialog when measurement(j) completed successful	•	Megger
	4	8			Smulate	ct Cancel	START	P2) Hookup Resonance Induct Bulancing	or Measurement CLOSE (ESC)	Power on

and Measurement ne as Overall Test



E	хсіті	NG CU	RREN'	TEST	s		Nun	nber of Tests	33					Dia	agram							
	COI	NNECT	IONS:	PH	ASEA En	ter conne	ction (L	JST-R	PH	IASE B E	nter conne	ction U	ST-R	PI	HASE C E	inter conne	ection US	ST-R			Enter top	
		DETC	LTC	TEST	L(H) /	mA	EQU	IV. 10 kV	TEST	L(H) /	mA	EQUI	V. 10 kV	TEST	L(H) /	mA	EQUIN	<u>. 10 kV</u>	Ξ			
				ĸv	0 (pi)		mA	vvatts	ĸv	O (pr)		mA	walls	ĸv	0 (pr)		MA	vvatts	iix	-	informatio	5
	47																				iniormalio	Γ
	48																					
	49																					
		< <u> </u>				-		_			_					_						
	50																					
	51																					
	· .																					



EX		IG CL	JRREN	T TEST	s		Numb	er of Tests	33					Ho Dia	agram					
	CON	INEC	TIONS	: PH	ASE A En	ter connec	ction US	ST-R	P⊢	IASE B Er	nter conn	ection U	IST-R	PI	HASE C E	nter conne	ection US	ST-R		
		DET	C LTC	TEST kV	L(H) / C (pF)	mA	EQUI\ mA	/. 10 kV Watts	TEST kV	L(H) / C (pF)	mA	EQUI mA	V. 10 kV Watts	TEST kV	L(H) / C (pF)	mA	EQUIV mA	. 10 KV Watts	IR	Enter Phase
	47																			Connections
	48																			
	49																			H1-H3, H2-H1, H3-H1, etc
	50																			
	51																			



EXCI		RREN	T TEST	s		Numb	er of Tests	33					Di	agram					
C	DNNECT	IONS:	PH	ASE A En	ter connec	ction US	ST-R 🔶	PH	ASE B Er	ter connec	ction U	ST-R 🔶	P	HASE C E	nter conne	ction US	ST-R 🔶		
	DETC	LTC	TEST	L(H) /	mA	EQUIV	/. 10 kV	TEST	L(H) /	mA	EQUI	V. 10 kV	TEST	L(H) /	mA	EQUIV	/. 10 kV	ю	
			κv	С(рг)		mA	vvatts	κv	C (pr)	_	mA	vvatts	NV.	С(рг)	_	mA	vvatts	IIX	Mada
47																			IVIOAE
48																			
49																			Fach phase can use a
50																			different test mode
51																			











TURNS	RATIO TE	ST	_											Λ	lumber	of Test	s: 33			
51	kV		Ref Test				Ho	okup												Enter Tap
							PHASE	A				PHASE	В				PHASE (C		
DETC	LTC	H Voltage	L Voltage	Calc. Ratio		k٧	Cap. (pF)	Turns Ratio	% Error		kV	Cap. (pF)	Turns Ratio	% Error		kV	Cap. (pF)	Turns Ratio	% Error	Information
				•	52					53					54					
					55					56					57					DETC Tap Label
					58				/	59					60					LTC Tap Label
					61					62					63					L Voltage
					64					65					66					
					67					03					60					H Voltage & L Voltage required to calculate ratio



TURNS RATIO TEST







Muse has a Tracks 20

TURNS RATIO TEST

		T					Но	okup						The second se	umber	orrest	8. 33		
51	kV		RefTest																
							PHASE	A				PHASE I	В				PHASE (0	
DETC	LTC	H Voltage	L Voltage	Calc. Ratio		kV	Cap. (pF)	Turns Ratio	% Error		kV	Cap. (pF)	Turns Ratio	% Error		kV	Cap. (pF)	Turns Ratio	% Error
					52					53					54				
					55					56					57				
					58					59					60				
					61					62					63				
					64					65					66				
					67					60					60				

 Run test on Reference Capacitor

Connection and Measurement Screen same as Overall Test

und DELTA	Unit(s).
Selec You (t the unit you would like to connect to and press "Connect". an also enter the address(joort manually. Einter the 3 address (default 3P as 1922, 568, 0, 99). Einter the COM port name (ex. COM4).
Serial Nr	Information
Enter the ad	freesjoort (ex. 19: 192. 168.0.99 or USB: CCR44)
192, 168.0.9	19
Always co	ment to this unit

For help ab	ent Overview If that the list below is correct. Press k on the START builton to attert the ter out how to hookup. Select one of the t	CANCEL to go book. r(p). rata below and press th	ve "Hookup II	ustration" butto			
lest Mode	Suppression	Frequency	voltage	Power Factor	Current	Capacitance	Watts
Single Fre	suency						
IST-GND	Frequency listation	60 Hz	10.000 kV	-			
STg-RB	Frequency Variation	60 Hg	10.000 kV				
574	Prequency likition	60 Hz	10.000 kv	-	-	-	-
Automatic	ally close the dialog when measurement Professor Restruction	t(p) completed success Resonance and Balancing	édy uter	leasurement.		OLOSE	(ESC)



TURNS RATIO TEST

TURNS	RATIO	EST												٨	lumber	of Test	s: 33			
51	кV		Ref Test				Ho	okup										_		F
							PHASE /	A				PHASE	В				PHASE (· _
DETC	LTC	H Voltage	L Voltage	Calc. Ratio		kV	Cap. (pF)	Turns Ratio	% Error		kV	Cap. (pE)	Turns Ratio	% Error		kV	Cap. (pF)	Turns Ratio	% Error	
					52					53					54					
					55					56					57					Conn
					58					59					60					Scree
					61					62					63					
					64					65					66					
					67					60					60					

Run test on Tap + Phase

ection and Measurement en same as Overall Test

Connect	42104 - 0	DELTA 4000
Found DELTA Unit Select the You can a B	(c). unit you would like to connect to and press "Connect". Iso enter the address(port manually. Inter the Paddress (default P is 192, 168, 0.90). Inter the COM purchase (default P is 192, 168, 0.90).	Measuremen • Verly • Cikk for help about Test Hode 3
Serial Nr	Information	5 mgle Free 687-940 6879-948 0879-948 0879-94
Enter the address 192, 168.0.99	(port (ex. IP: 192.168.0.99 ar USB: COM4)	
Always connect	It to this unit	EAutonatcal
	Simulate Connect Cancel	START (P2

Ve Ch for help ab	Ify that the list below is correct. Press C is on the STATT button to start the test out howto hookup. Select one of the test	AVICEL to go back. (i). to below and press th	ve "Hookup S	ustration" butto			
Test Hode	Suppression	Frequency	voltage	Power Factor	Current	Capacitance	Watts
Single Fit	suency						
GST-GND	Frequency Karlation	60 Hz	10.000 kV	-			
GSTg-RB	Frequency Tariation	60 Hg	10.000 kV				
274	Prequency lististion	60 Hz	10.000 kv	-	-	-	-
Automatic	ally close the dailog when measurement	(a) completed success Resonance and	duly actor 3	leasurement		0.055	ESC)



TURNS	RATIO	TEST					Number of Tests: 33														
51	κV		RefTest		•		Hookup												Turns Ratio		
					PHASE	A		PHASE B					PHASE C								
DETC	LTC	H Voltage	L Voltage	Calc. Ratio		kV	Cap. (pF)	Turns Ratio	% Error		kV	Cap. (pF)	Turns Ratio	% Error		kV	Cap. (pF)	Turns Ratio	% Error		based on
					52		•	•	-	53		u ,			54			٩	•		Reference
					55					56					57				$\langle \rangle$		Capacitor
					58					59					60				\mathbf{n}		capacitance
					61					62					63						Phase
					64					65				\sim	66					$\backslash \backslash$	capacitance
					67					60					03	7					·
																					% Error base

and

ed on Calc Ratio and Turns Ratio



MULTIPLE QUICK TESTS



Add rows from the test table Remove rows from the test table















MULTIPLE QUICK TESTS



Enter Test kV

A single test will be run at the Test kV, followed by 250V DFR sweep (default setting)



MULTIPLE QUICK TESTS



Settings will be used if no frequency entered







MULTIPLE QUICK TESTS



Simulate Connect Cancel

START (F2)

Hookup Resonance Inductor Measurement Buatration Balancing Information OLOSE (ESC)

Power on

Multi Test	ple 🖌	TRANSFORMER OVERALL TEST SET UP						okup gram	Temp C Table	orr.	TRANSFORMER OVERALL TEST RESULTS			Change Temp. Corr. Table				
Test No.	Insulation	Test	Test Lead Connections			TEST	DER	Capacitance	POWER FACTOR %			DIRECT		%VDF	IR	Change	Change Temp	
	rested	Mode	ΗV	Red	Blue	Gnd	KV	Bitt	C (pF)	Measured	@ 20°C	Corr Factor	mA	Watts	,B.			
1	C _{HG} + C _{HL}	GST-GND	н	L		G	10.00											Corr. Table to
2	C _{HG}	GSTg-RB	н	L		G	10.00	*										ITC
3	C _{HL}	UST-R	н	L		G	10.00											

Overall Individual Temperature Correction provides a correction factor specific to a particular transformer, which is more accurate than the temperature correction table












Delta 4110/4310A – Overall Test ITC





DFR selected and results available in graph



	Hook Diagra	up am		Transfor	mer - Bus	hing C1 ⁻	Tests		Temp Cor Table	r.		Apply First	C1 Corr Bushing	ection Fac to All Bus	ctor from hings	*
Test		Bu	shing Nameplate			Test	TEST		Capacitance	POW	ER FACTO	DR %	DIR	ECT		
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV	DFR	C (pF)	Measured	@ 20°C	Corr Factor	mA	Watts	%VDF	IR
11	H1					UST-R										
12	H2					UST-R										
13	HЗ					UST-R		*								
14	N/A					UST-R		*								
15	X1					UST-R										
16	X2					UST-R										
17	ХЗ					UST-R										
18	N/A					UST-R										
19						UST-R		*								

Change Temp Corr. Table to ITC

Bushing Individual Temperature Correction provides a correction factor specific to a particular bushing, which is more accurate than temperature correction tables











	Hook Diagr	up am		Transfo	mer - Bus	hing C1	Tests		ІТС	Se T	et Individua Temp. Corr	al Apply First	y C1 Corr Bushing	ection Fa to All Bus	ctor from hings	•	
Test		Bu	shing Nameplate			Test	TEST		Capacitance	POV	ER FACT	OR %	DIR	ECT	0() (DE		1 📕 When test
No.	Dsg.	SERIAL #	CAT. #	PF	Cap.(pF)	Mode	kV		C (pF)	Measured	@ 20°C	Corr Factor	mA	Watts	%VDF	IR	
11	H1					UST-R)	*				0.970					completes:
12	H2					UST-R		*				0.970					 Correction factor for
13	НЗ					UST-R)	*				0.970					primary bushings
14	N/A					UST-R		*				0.970					populated
15	X1					UST-R)	*				1.005					
16	X2					UST-R		*				1.005					 Correction factor for
17	ХЗ					UST-R		*				1.005					secondary bushings
18	N/A					UST-R		*				1.005					populated

Requires running ITC twice to populate correction factors for primary and secondary bushings









Tests will be mapped to DTA6

Bushing contain C1, C2 and Hot Collar Tests

Overall Oil tests mapped to Insulating Fluid



Multi Test	ple 🖌	TRANSFC TE	RME ST SI	R OVE	RALL		Ho Dia	okup gram	Temp Co Table	entr.	TRAN	SFORMER O	DVERALL LTS		Change To Corr. Ta	emp. ble
Test	Insulation	Test	Tes	t Lead (Connect	ions	TEST	DEB	Capacitance	P	OWER FACTOR	%	DIR	ECT	WVDE	IR
No.	Tested	Mode	HV	Red	Blue	Gnd	kV	DFR	C (pF)	Measured	@ 20°C	Corr Factor	mA	Watts	76 V D1	
1	C _{HG} + C _{HL}	GST-GND	н	L		G	10.00		9,578.00	0.33	0.24	0.745	30.0903	0.4935	1.00	G
2	C _{HG}	GSTg-RB	н	L		G	10.00	*	3,000.00	0.50	0.37	0.745	9.4249	0.2356	1.00	G
3	C _{HL}	UST-R	н	L		G	10.00	*	6,743.00	0.33	0.25	0.745	21.1839	0.3527	1.00	G
4	C _{HL} '		Te	est 1 Mir	nus Tes	t2			6,578.00				20.6654	0.2579		Invalid
5	C _{LG} + C _{HL}	GST-GND	L	н		G	10.00		9,578.00	0.33	0.24	0.745	30.0903	0.4935	1.00	G
6	C _{LG}	GSTg-RB	L	н		G	10.00	*	3,000.00	0.50	0.37	0.745	9.4249	0.2356	1.00	G
7	C _{HL}	UST-R	L	н		G	10.00		6,743.00	0.33	0.25	0.745	21.1839	0.3527	1.00	G
8	C _{HL} '		Te	est 5 Mir	nus Tes	t 6			6,578.00				20.6654	0.2579		Invalid

Example of mapped Overall Test



							0	verall Test	Setup								
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1				CH+CHL	10.000	0.75	30.090	0.493	0.328	0.244	9578.0				Good	•	G
2	HV Winding	LV Winding	Unused	СН	10.000	0.75	9.425	0.236	0.500	0.372	3000.0	U	Unrated		Good	•	G
3				CHL(UST)	10.000	0.75	21.184	0.353	0.333	0.248	6743.0	U	Unrated		Good	•	G
4	Test 1 - Test	2 (calculated)		CHL		1.00	20.665	0.258	0.125	0.125	6578.0				Unrated	•	U
5				CL+CHL	10.000	0.75	30.090	0.493	0.328	0.244	9578.0				Good	•	6
6	LV Winding	HV Winding	Unused	۵L	10.000	0.75	9.425	0.236	0.500	0.372	3000.0	U	Unrated		Good	•	G
7				CHL(UST)	10.000	0.75	21.184	0.353	0.333	0.248	6743.0				Good	•	G
8	Test 5 - Test	6 (calculated)		CHL		1.00	20.665	0.258	0.125	0.125	6578.0	U	Unrated		Unrated	•	U







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Test 2

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Power on

Megger.

Basic functionality of PowerDB Pro will be covered in this section

PowerDB Pro functions similar to PowerDB Lite, but with a database backend

For more information about PowerDB Pro and its features, contact <u>Brad.Perry@powerdb.com</u> or <u>Mark.Meyer@powerdb.com</u>



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Yes No			the form
By John HyDeLITE	00: PF TWO-WINDING TRAINSORMERS - PowerD Byo INSTRUMENT CON POBN LIBRARY USER ACCOUNTS TOOLS Database HEL With With TWO WINDING TRAINSOL INSTRUMENT CON INSTRUMENT CON With With Nub Time IP 93500 - PF TWO WINDING TRAINSOL Image: With TWO WINDING TRAINSOL Image: With TWO WINDING TRAINSOL Weight High Time IP 93500 - PF TWO WINDING TRAINSOL Image: With TWO WINDING TRAINSOL Image: With TWO WINDING TRAINSOL		The form will appear in the list we don the aware ar
Owner: abc Owner: beta Training Signa - pF TWO-WINDING TRANSFORMERS Owner: DTA6 Import Example	TW		under the owner
⊕ 🔐 Owner Megger ⊨ 📲 P08 Documents L 🔐 Field Service Report	OWNER Delta Training		Saving the form will show the test
	SUBSTATION		date in the
	Image: Series of Se	TE 10.20/2018 - Rev Default Administrator - 10/20/2018 13118 301 PowerDB Pro TREND GRAPH FORM LIBRARY USER ACCOUNTS TOOLS DATABASE HELP INSTRUMENT CON PARTY Change I I I I I I I I I I I I I I I I I I I	database
	Sectod Job ■ Job: H_POBLITE ■ Job: H_POBLITE ■ Owner abc ■ Store rebat Training ■ ■ Owner 101 A 6 Import Example ■ ■ Owner Megger ● ■ Owner Megger		
	L 🛄 Field Service Report	owner Deita Iraining	
		SUBSTATION	Megger.

Delta 4110/4310A – PowerDB Pro New Result



To add new test data, right click on the form and select "Open New Results"

Similar to "New" in PowerDB Lite



Delta 4110/4310A – PowerDB Pro New Result





Delta 4110/4310A – PowerDB Pro Trending





Delta 4110/4310A – PowerDB Pro Trending

Multi Test	iple 🗶	TRANSFC TE	RME ST S	R OVI ET UF	ERALL		Hoe Dia	okup gram	Temp C Tabl	corr. le	TRA	ANSFORMER C TEST RESU	VERALL LTS		
Test	Insulation	Test	Tes	st Lead	Connect	ions	TEST	0.50	Capacitance	P	OWER FACT	OR %	Equivale		Select
No.	Tested	Mode	ΗV	Red	Blue	Gnd	kV	DFR	C (pF)	Measured	@ 20°C	Corr Factor	mA		
1	C _{HG} + C _{HL}	GST-GND	н	L		G	10.00		1,000.00	0.47	0.35	0.745 View/Trend Historical Da	10.0000		view/irend
2	C _{HG}	GSTg-RB	н	L		G	10.00	*				Define Trend Compariso Clear Trend Comparison	n Filter Filter		Historical Data
3	C _{HL}	UST-R	н	L		G	10.00	*				Copy Table Copy Partial Table	a Font)		
4	C _{HL} '		Т	est 1 Mi	inus Test	t 2						Copy Table (CSV) Settings Parte Last Test Data		_	Historical data
5			1	ц	I		10.00			I		0.745			T IIStorical uata
						View/	frend Historical MI Assets: This Asset:	Data (PF_20_1) Number Of Point	s: Minimum: 3 0.301 3 0.301	Maximum: 0.350 0.350	Average: 0.323 0.323	Standard Dev: 0.020	X N-Sigma: 3.090		for this test will
						Dal	a Point: Tes	t Date: Us	ser:	Plant	Substation: F	Position: Equipment:			be displayed,
						0.3 0.3	50 10/ 19 10/	30/2018 Me 29/2018 Me	egger			93500 - PF T 93500 - PF T	TWO-WINDING T		with a graph
						0.3	01 10/	27/2018 Me	egger			93500 - PF T	TWO-WINDING T		with a graph
						4							۴		
							0.36	-	-	•		/			
							0.32	-	-	/ •					
							0.28	-	0	Months			1		Megger.
	94					1						Сору	y to Clipboard		Power on







PowerDB - Import File Selection × Filename: Map Name: DtaTagMap Unknown import tags are automatically copied to the clipboard. If you wish to view the unknown import tags please paste the contents of the clipboard into the editor of your choice.		Select the file you want to import
Date range for data in the active job Import all data as historical Specify a range for the current job		Select Open
All data which falls outside this range will be considered historical. Data Between DK Cancel	Image: Computer Image: Computer Image: Computer Image: Computer	
	Network File name: Import Example dax Files of type: All files (* xm1,* m4k,* dtax) Cancel	Meager

PowerDB - Import File Selection	
Filename: C:\Users\kpetroff\Documents\DTA Import Example	
Map Name: DtaGTagMap	
Unknown import tags are automatically copied to the clipboard. If you wish to view the unknown import tags please paste the contents of the clipboard into the editor of your choice.	
Date range for data in the active job	
Specify a range for the current job	
All data which falls outside this range will be considered historical.	
Data Between 👻	
OK Cancel	

Select OK
 Wait for import to complete



TR





Verify Test Dates were imported

PowerDB lists test dates in ascending order



Two-winding Transformer Name	plate						
Company and Location							
Company	American E	lectric Power Corp.	-	Location	мо	DBILE WH8553	-
Division	Mo	bile/Mobile	-	Special ID		13527	
Transformer Details							
Serial Number				Windings Configur	ation		
# of Phases		Three	-	High Vo	ltage Delta	Low Volta	ige Wye
Configuration		Δ-Υ	-				0
Class	0	A/FA/FOA	-		R		
Manufacturer	Westin	ghouse Electric	-			o	$\langle $
Mfr Location		USA		4			\mathbf{i}
CCT Designation		WH8553					Ť
Oil Volume	1964.0	UG	-	6	of 9	12 o	17
Weight	74100.0		-	Prev	Next	Prev	Next
BIL	450.0	kV		Phase Configuration	on based on windings		

Internally Connected

Required for Expert Syst	em							
Year of Mfr			19	81		Tank Type	N2 Blanket	-
MVA/KVA	20.0	•	•	•	MVA 💌	Coolant	Oil	-
Rated kV	н	139.10	х	7.57				
Windings	L-L	. 💌	L-L	-				



NAMEPLATE DATA

MFR	Westing	house Electric	CLASS	OA_FA_FOA	PHASES	3	
SER NO			COOLANT	Oil	REASON		
YEAR	_	1981	TANK TYPE	N2BLANKETED	WEIGHT	74100	Unc
Ha	Dv1		v _	WIND	ING MATERIAL	Cu	
- Á	-,.	4	\$ ²		OIL VOLUME	1,964	UG
ler -		х ₁ о(TEMP	13	°C
н ₁ 0-	− ⁰ H ₃	X	2 A		IMPEDANCE		%
Disevent			5		WEATHER	Sunn	у
Diagram #	• <u>11</u> (/	ANSI)			BIL	450	k٧

	VOLTAG	E (kV)	MVA	RATED I	# TAPS	NOMINAL	CHANGER	
	L-L	L-G			1/4 0			OLIMINO
PRIMARY:	139.1		20	83.01	5	3	DETC	
SECOND:	7.565		20	1,526.37	1		OLTC	

Verify Nameplate Information



												Ses	sion Date:	4/5/2	017 9:43:3	9 AM		
												-	Sion Dutter	1010				
						Overall Test Setup												
		Conned	tions		Ing	nuts					Ratin	gs		Notes				
	HV Lead	Red Measure Lead	Blue Measure Lead	Insulation	Test kV	Corr. Factor	mA	Watts	PF (%)	PF Corr. (%)	Capacitance (pF)	A	sk FRANK**	2	Manu	al		
1				CH+CHL	10.024	1.00	34.115	1.146	0.336	0.337	9049.2			1	Unrated	▼ U		
2	HV Winding	LV Winding	Unused	CH	10.005	1.00	10.171	0.342	0.336	0.337	2697.9	6	Good		Unrated	• U		
3				CHL(UST)	10.005	1.00	23.940	0.797	0.333	0.334	6350.2	G	Good		Unrated	• U		
4	Test 1 - Tes	t 2 (calculated)		CHL		1.00	23.944	0.804	0.336	0.337	6351.2				Unrated	▼ [U		
5				CL+CHL	10.042	1.00	57.523	2.301	0.400	0.401	15258.3			1	Unrated	▼ U		
6	LV Winding	HV Winding	Unused	a.	10.042	1.00	33.576	1.497	0.446	0.447	8906.2	6	Good		Unrated	• U		
7				CHL(UST)	10.003	1.00	23.936	0.793	0.331	0.332	6349.1				Unrated	• U		
8	Test 5 - Tes	t 6 (calculated)		CHL		1.00	23.947	0.804	0.336	0.337	6352.1	G	Good		Unrated	▼ U		
	Winding v	vithout Atta	hed Bushin	g Calculation														
	CH-C1			CH'		1.00	6.183	0.143	0.232	0.233	1640.1				Unrated	▼ U		
	CL-C1			α'		1.00	31.803	1.401	0.441	0.442	8435.8				Unrated	• U		

Verify Test Data

Open corresponding dates in DTA and PowerDB to verify data imported correctly

Multip Test	ple 🗱	TRANSFO TE	RME ST S	R OVE ET UP	RALL		Ho Dia	okup gram	Temp C Table	orr. e	TRAN	SFORMER C	VERALL		Change T Corr. T	emp. able
Test	Insulation	Test	Tes	st Lead (Connect	ions	TEST	DEP	Capacitance	POWER FACTOR %			Equivalen	t @ 10 kV	%V/DE	IR
No.	Tested	Mode	ΗV	Red	Blue	Gnd	kV	Unix	C (pF)	Measured	@ 20°C	Corr Factor	mA	Watts	70 V D1	Auto/Man
1	C _{HG} + C _{HL}	GST-GND	н	L		G	10.02		9,049.17	0.34	0.34	1.003	34.1149	1.1461		
2	C _{HG}	GSTg-RB	н	L		G	10.00	×	2,697.93	0.34	0.34	1.003	10.1711	0.3422		G
3	C _{HL}	UST-R	н	L		G	10.01	*	6,350.19	0.33	0.33	1.003	23.9399	0.7969		G
4	C _{HL} '		Test 1 Minus Test 2				6,351.25				23.9439	0.8039		Valid		
5	C _{LG} + C _{HL}	GST-GND	L	н		G	10.04		15,258.32	0.40	0.40	1.003	57.5229	2.3012		
6	C _{LG}	GSTg-RB	L	н		G	10.04	×	8,906.25	0.45	0.45	1.003	33.5762	1.4974		G
7	C _{HL}	UST-R	L	н		G	10.00		6,349.11	0.33	0.33	1.003	23.9358	0.7932		
8	C _{HL} '		Т	est 5 Mi	nus Tes	16			6,352.08				23.9467	0.8039		Valid
9	C _{HG} '		с _Н	G Minus	H Bush	ings			1,640.09				6.1830	0.1434		
10	C _{LG} '		cL	G Minus	L Bush	ings			8,435.84				31.8028	1.4010		



Multij Test	ple 🗱	TRANSFO	RME ST S	R OVE	ERALL		Ho Dia	okup gram	Temp Co Table	orr.	TRAN	SFORMER C	VERALL LTS		Change T Corr. Ta	emp. able			
Test	Insulation	Test	Test Lead Connections			ions	TEST		Capacitance	POWER FACTOR % Equivaler			nt @ 10 kV		10				
No.	Tested	Mode	HV	Red	Blue	Gnd	kV	DFR	C (pF)	Measured	@ 20°C	Corr Factor	mA	Watts	%VDF	Auto/Man			
1	C _{HG} + C _{HL}	GST-GND	н	L		G	10.02		9,049.17	0.34	0.34	1.003	34.1149	1.1461					
2	C _{HG}	GSTg-RB	н	L		G	10.00	*	2,697.93	0.34	0.34	1.003	10.1711	0.3422		G			
3	C _{HL}	UST-R	н	L		G	10.01	*	6,350.19	0.33	0.33	1.003	23.9399	0.7969		G			
4	C _{HL} '		Т	iest 1 Mi	nus Tes	t 2			6,351.25				23.9439	0.8039		Valid			
5	C _{LG} + C _{HL}	GST-GND	L	н		G	10.04		45 059 22	0.40	0.40		E7 6000	0.2040					
6	C _{LG}	GSTg-RB	L	н		G	Vie	w/Trend	Historical Dat	a (PF_20_3)							a 1		×
7	CHL	UST-R	L	н		G			Num All Assets:	iber Of Points	s:	Minimum:		Maximum:		Average:	Standa	ard Dev:	IN-Sigma:
8	C _{HL} '		т	est 5 Mi	nus Tes	16		т	his Asset:	1	4	0.270		0.490		0.337		0.060	3.000
9	C _{HG} '		с _н	G Minus	H Bush	ings		Data Poi	nt: Test D	ate: Us	er:			Plant:	S	ubstation:	Position:	Equipment	
10	C _{LG} '		cL	G Minus	L Bush	ings		0.334 0.336	4/5/20 8/24/2	17 De 015 De	elta DTA6 Im elta DTA6 Im	port port						93500 · PF 93500 · PF	TWO-WINDIN
							- I	0.310	6/26/2	013 De	elta DTA6 Im	port						93500 · PF	TWO-WINDIN
								0.310	2/1/20	11 De	lta DTA6 Im	port						93500 · PF	TWO-WINDIN
								0.310	9/22/2	010 De	ata DTABIm	port						93500 - PF	TWU-WINDIN
								0.320	8/17/2	010 De	ata DTA6 Im	port						93500 · PF	
								<	47.31172	1117 De	ata DTAS In	nort	111					93500 - PE	TWIT-WINDIN
									0.5 0.4 0.3 0.2	·	-	-	·			•	•	· · ·	
									0	20	40	60	80	100 Months	1	120	140 16	50 180	200
	102						,											Co	opy to Clipboard

Trending immediately available after import

Right click and select View/Trend Historical Data







Power on







Power on



Power on




 Recommended Interference Mode selected based on Test Type

Cannot be changed for some Test Types























Delta Control - Simulation	
Delta Control - Simulation X Meggers OSCILLOSCOPE DELTA 4000 Object ID Test Settings - DLLv2.09.19, FW:v Val 0 10kV Test Object Tempe (-10 - 80 °C) Max Test Voltage Results Tan-Delta Ambient Tempe (-20 - 55 °C) Integration (s) Integration (s) Tan-delta Freq Var Z.621 kV Language English Z.621 kV Vivo Z.621 kV	 Settings can be adjusted Results display Language Frequency Sweep
Factory Settings kV: 38.15 mA TEST Voltage tipup Test Voltage tipup Test Frequencies Voltage tipup Test 95.00 nF Voltage tipu	Frequencies A certain range of frequencies is required for ITC. When in doubt, select Factory Settings to restore values. Nameplate Ratio
Interferend 40 % Frequency Varia 40 % TEST MODE Simulation Settings UST-R START (F2) MEAS RED Simulation MEAS RED Simulation GND BLUE Simulation	Use when running ratio tests Megger





Help

Review Delta Control Help



Delta Control - Simulation				
Megger.	System Status		DELTA	4 4
	Measurement		TEST RESUL	TS
Object ID	Frequency (Hz): Voltage (kV): In Current (mA):		Actual	
Test Object Temperature 12 °C	Out Current (mA):		Test Type:	Т
(-10 - 80 °C)	Climate		Test Mode:	ι
Ambient Temperature (-20 - 55 °C) 25 °C	Transf. Temp. (°C): HV unit Temp. (°C):		Interference Mode:	F
Ambient I humidity 40 %	External Temp. (°C):		Voltage:	2
Ambient Humidity 20 %	External %RH:		Current @ 10 kV:	10
	Serial nr		Frequency:	5
TEST TAG	HVU Unit Serial nr:		Capacitance:	ç
Tx 2 Wdg Overall	Version		Power @ 10 kV:	10
	API DLL Version: HVU CRB Version:	2.0.9.19	TanD:	(
TEST TYPE	CTRL AMX Version:		TanD Temp Correction (0 - 60)	
Tan-Delta	CTRL MBX Version: CTRL FPGA Version:		TanD @ 20 °C	
	Calibration		Ambient	
Interference Mode	CTRL Calibrated:)	Temperature:	2
Frequency Variation			Humidity:	4
				- 0.11
TEST MODE	c	Ľ	ME	
UST-R	Terminal	Close	Settings Gra	iph
MEAS RED GND BLUE	Simulation	Close	Help Sta	tus
			<u></u>	_

× 4000 @ 10kV 10kV an-Delta IST-R reg Var .621 kV 8.15 mA 0.0 Hz 5.00 nF 320.2 W 0.378 % 0.970 0.367 % Results Close

Status

View live information about the Delta





DFR Sweep + ITC

Test object temperature required for ITC.

Pop-up will appear if Test Object Temperature is blank after selecting DFR Sweep (+ITC) test type



Delta Control - Simulation



ITC can only be calculated with UST-R Test Mode!

X

If a different test mode is selected, a message will appear that ITC only calculated in UST-R Mode!





DELTA 4000 TEST RESULTS @ 10kV Actual @ 10kV Tan-Delta UST-R Freq Var 2.621 kV Current @ 10 kV: 38.15 mA 50.0 Hz 95.00 nF Power @ 10 kV: 320.2 W 0.378 % 0.963 Correction (0 - 60): TanD @ 20 °C 0.367 % 25 °C 40 % MENU Graph Results Status Close

X

ITC Calculated

When the frequency sweep completes, ITC will be populated.





DFR Sweep Graph

Select Graph to view the DFR Sweep graph

Can be viewed during the test





Ratio & Ø (Ref Ω/Cap)

After selecting Ratio & \emptyset (Ref Ω /Cap) a pop up will appear asking for the values of the Reference Capacitor or Resistive Divider

Select Reference Capacitance or Resistive Divider and enter the values

If the values are unknown, click Measure Reference





Ratio & Ø (Ref Ω/Cap)

Click OK





Ratio & Ø (Ref Ω/Cap)

Click OK to the pop up that appears after clicking Measure Reference





Ratio & Ø
 (Ref Ω/Cap)

-Set a test voltage to test the reference capacitor or resistive divider

Run the test on the reference capacitor or resistive divider





elta Control - Simulation			
Megger	OSCILLOSCOPE	DELT	4000
Object ID		TEST R	ESULTS
Test Objer (-10 Ambier (-20 M Ar Tx 2 Wc Ratio & Test Settings - DLLx2.0.9.19, FWxv Line frequency Max Test Voltage 90 Hz Var 12 kV Integration (s) 3 Auto Factory Settings Voltage tpup Test Voltage tpup Test Tx 2 Wc Rename Miscelaneous button Macelaneous	General Results Power factor Tan-delta Language English Frequency Sweep Frequencies 470 220 110 70 40 20 10 4.64 2.15 1 Hz Nameplate Ratio (Asset Info) Pri Volt: 1000] V Sec Volt: 995 V Ratio: 1.00503	Test Type: Test Mode: Interference Mode: Voltage: Current: Frequency: Nameplate Ratio: Measured Ratio: Ratio Error: Phase:	Power Factor UST-R Freq Var kV mA Hz % %
TEST MODE	Simulation Settings OK Cancel Interlock Open Open Ground TART (F2) Measure	Humidity: M Settings Help Sta	°C % ENU aph Results atus Close

Ratio & Ø (Ref Ω/Cap)

Note that the Test Results have been updated to display Ratio & \emptyset (Ref Ω /Cap) results

Enter Tap voltages under settings if they have not been set. Used to calculate Nameplate Ratio and Ratio Error









Ratio Voltage Tip Up

-Similar to Ratio & Ø (Ref Ω/Cap), but over tip up voltages set in settings





Ratio Voltage Tip Up

During testing and after the test is complete, you can view the graph





Ratio Voltage Tip Up

When testing is complete, you can view the graph







Tipup Graph

Graphs are available for Voltage Tipup Test [PF/DF]

Can be viewed during the test





Tipup Graph

Multiple Tipups and sweeps will be presented on the graph if run during the same instance of Delta Control







Tune Inductor

After tuning the inductor is complete, the Test Type will be set to Voltage Tipup Test

